

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

DATE FILED 11-25-85

LAND: FEE &amp; PATENTED STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN I-109-IND-5242

DRILLING APPROVED: 1-20-86

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GQR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 3-12-87

FIELD: BLUEBELL

UNIT: ROOSEVELT UNIT

COUNTY: UINTAH

WELL NO. ROOSEVELT UNIT 16 14-AIE

API #43-047-31699

LOCATION 318' FNL FT. FROM (N) (S) LINE, 409' FEL

FT. FROM (E) (W) LINE.

NE NE

1/4 - 1/4 SEC. 29

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

1S

1E

29

UTAH-WESTAR DRILLING

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

(Other instructions on reverse side)

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☒Multiple Zone ☐

2. Name of Operator

Utah-Westar Drilling Ventures, LTD

3. Address of Operator

P. O. Drawer 420, Williston, ND 58802-0420

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

318' FNL, 409' FEL, Section 29, Township 1S, Range 1E

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

Approximately 7 miles NE of Roosevelt, Utah

12. County or Parrish

Uintah

13. State

Utah

15. Distance from proposed\* location to nearest property or lease line, ft.

318'

16. No. of acres in lease

320

17. No. of acres assigned to this well

40

(Also to nearest drlg. line, if any)

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

N/A

19. Proposed depth

10,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5412' GR

22. Approx. date work will start\*

As soon as possible

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4	8 5/8	24	2,500	1200 Sacks
7 7/8	5 1/2	17	10,500	920 Sacks

SEE ATTACHED

RECEIVED

NOV 25 1985

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING

DIVISION OF OIL  
 GAS & MINING

DATE: 1-20-86  
 BY: John R. Baya  
 WELL SPACING: 203

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

J. H. Simmons

Title

District Superintendent

Date

11-18-85

(This space for Federal or State office use)

Permit No.

43-047-31699

Approval Date

Approved by

Title

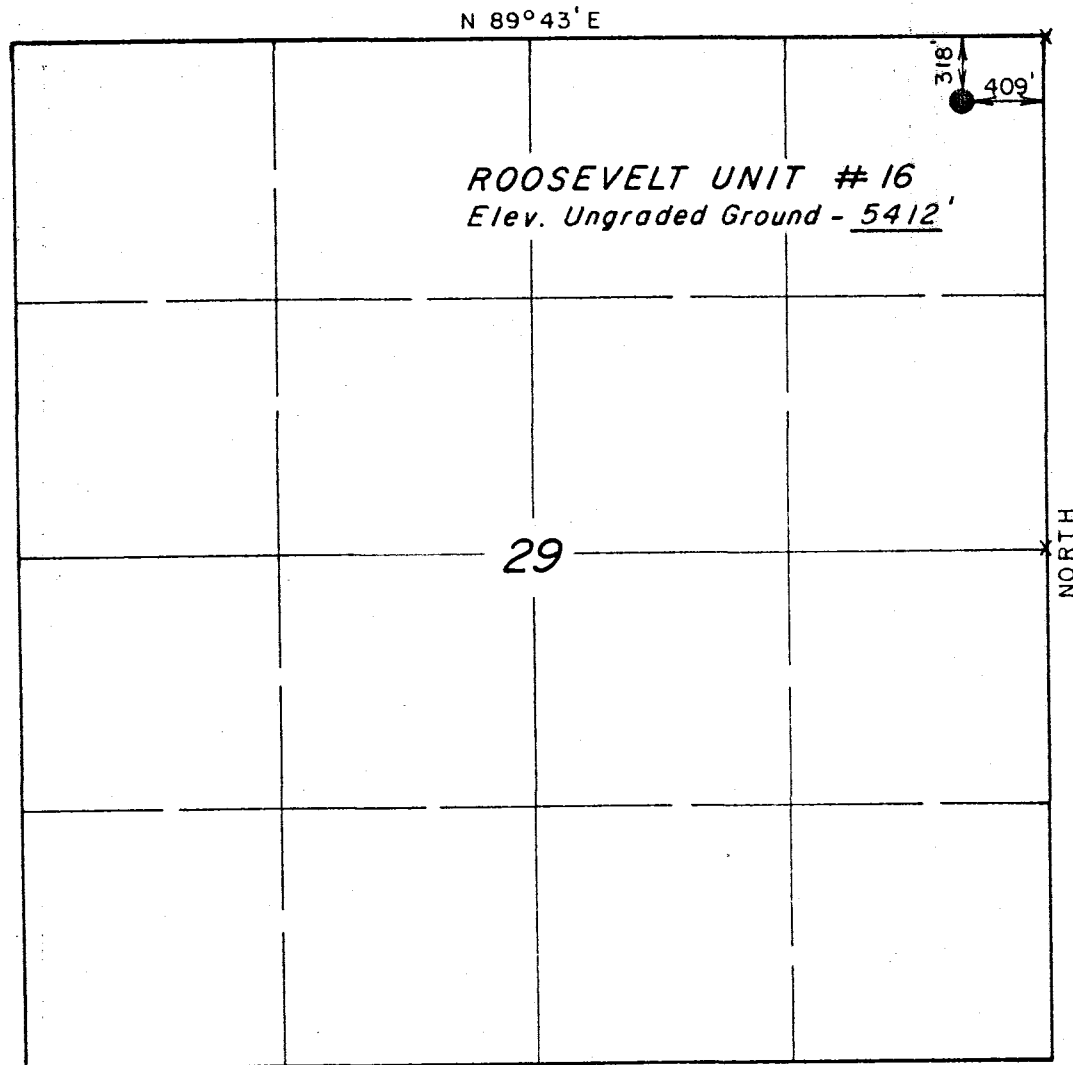
Date

Conditions of approval, if any:

TIS, RIE, U.S.B. & M.

PROJECT  
WESTAR DRILLING VENTURES LTD.

Well location, *ROOSEVELT UNIT #16*,  
located as shown in the NE 1/4 NE 1/4,  
Section 29, TIS, RIE, U.S.B. & M,  
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF

*William J. Hall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

X = Located Section Corners

UINTAH ENGINEERING & LAND SURVEYING  
P O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10/24/85
PARTY	DK, SS DLS	REFERENCES	GLO
WEATHER	FAIR	FILE	WESTAR

UTAH-WESTAR DRILLING VENTURES, LTD

13 Point Surface Use Plan

for

Well Location

Roosevelt Unit #16

Located In

Section 29, T1S, R1E

Uintah County, Utah

1. Existing Roads

See attached Topographic Map "A" & "B".

To reach the proposed well location site Roosevelt Unit #16 located in the NE 1/4 NE 1/4 Section 29, T1S, R1E, Uintah County, Utah:

Proceed Easterly out of Roosevelt, Utah along U.S. Highway 40 - 4.49 miles to the junction of this Highway and a county road heading North; proceed North along this road 4.9 miles to its junction with an existing road to the East; proceed Easterly along this road 1.0 miles to its junction with a road which goes to the North; proceed North 0.64 miles to the junction with the proposed access road (to be discussed in Item #2).

There will be no maintenance required along the aforementioned highways. They are bituminous surface roads and are maintained by state road crews. The remaining existing road is county maintained.

2. Planned Access Road

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the SE 1/4 NE 1/4 Section 28, T1S, R1E, U.S.B.L.M., and proceeds in a Northerly direction approximately 1200 feet; then veers Northwest an additional 800' to the proposed location site.

The proposed road, on a 30' right of way, will be an 18' crown road with drainage ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

The grade of this road is relatively flat but will not exceed 8%. This well will be constructed from native burrow, however, any materials not available during construction will be purchased from private ownership.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

There will be one culvert required along this access road. It will be placed according to specifications found in the Oil and Gas Surface Operations Manual.

There will be no turnouts required along this access road. Cattleguards will be installed as necessary.

All surface rights to this location are held by the Ute Indian Tribe.

The road will be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading will include ditching, draining, graveling, crowning and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road will be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossing will be of the typical dry creek drainage crossing type. Crossings will be designed so they will not cause siltation or accumulation of debris in the drainage crossing. No drainages will be blocked by the roadbed. Erosion of the drainage ditches will be controlled by the use of cut outs. Upgrading will be performed during dry conditions only.

### 3. Existing Wells

There are eight known producing wells, no water wells, and 2 abandoned wells within a one mile radius of this location site. (See Topographic Map "B" for the location of these wells relative to the proposed location site).

There are no known water wells, temporarily abandoned wells, disposal wells, drilling wells, shut-in wells, injection wells, monitoring or observation wells for other resources located within a one-mile radius of this location site.

### 4. Location of Proposed Facilities

There are no existing production facilities to be utilized in the event that this well is a producer.

Any production facilities needed for this well will be constructed on the well site. (See attachment "C"). The tank battery will be diked with the dikes having a storage capacity of 1 1/2 times the capacity of the battery. The tank battery will be placed on the west side of location, and all surface equipment will be painted "Desert Brown" (10 Yr 6/3) as instructed by the controlling agency.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

The area will be built if possible, with native materials and if these materials are not available, then the necessary arrangements will be made to get them from a private source.

### 5. Location and Type of Water Supply

All water to be used in the drilling of this well will be secured from the Ute Indian Tribe. The water source will be in Section 29.

The water will be hauled by truck or pumped to location dependent on the weather.

There will be no water well drilled at this location site.

## 6. Source of Construction Materials

All construction materials for this location site and access road shall be burrow material accumulated during construction of the location site and access road. No additional road gravels from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

## 7. Methods of Handling Waste Disposal

See Location Layout Sheet.

A reserve pit shall be constructed.

The reserve pit will be 12' deep and at least half of the depth of the reserve pit shall be below the existing ground surface.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store non-flammable material such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

As deemed necessary by the agencies concerned, to conserve water, the reserve pit will be lined with 2#/square foot Bentonite.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

A portable trash basket will be placed on the location site and all trash will be hauled to the nearest sanitary landfill. The trash basket will be rented from a local company. (ie. TOCO)

A portable chemical toilet will be supplied for human waste.

## 8. Ancillary Facilities

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

## 9. Well Site Layout

See attached location layout sheet.

The B. L. M. Representative shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be lined as it was determined by the representatives of the agencies involved that the materials are too porous and would cause unnecessary waste of water.

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. As stated in Item #7, the reserve pit will be fenced on three sides during drilling operations and fenced on fourth side after well has been drilled. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until cleanup.

## 10. Plans for Restoration of Surface

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages rerouted during the construction activities shall be restored to their original line of flow as nearly as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in trash basket shall be hauled to the nearest sanitary landfill.

Restoration activities shall begin as soon as feasible after completion of the well. Once restoration activities have begun, they shall be completed within eight months.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the Bureau of Land Management when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Item #7 and #10.

Seeding will be performed with either a disc type drill or by broadcast spreader. Should a broadcast spreader be used, the seed amount per acre will be doubled.

## 11. Surface Ownership

The surface rights to this well location and access road are held by the Ute Indian Tribe.



## 12. Other Information

### The Topography of the General Area - (See Topographic Map "A")

The area slopes from the rim of the Book Cliff Mountains to the South to the Uintah Mountains to the North, and is a portion of the Uintah Basin. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstone, conglomerates, and shale deposits.

The majority of the washes and streams in the area are non-perennial in nature with the only one in the area having a year round flow being the Montes Creek to the Southwest, of which the numerous washes, draws and non-perennial streams are tributaries to.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rainstorms of high intensity that lasts over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

All drainages in the immediate area are non-perennial streams and flow to the South and are tributaries to the Green River.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravels surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates and shales).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid region we are located in and in the lower elevations of the Uintah Basin. It consists of, as primary flow areas of sagebrush, rabbitbrush, some grasses, and cacti and large areas of bare soils devoid of any growth in the areas away from and in the vicinity of non-perennial streams and along the areas that are formed along the edges of perennial streams, cottonwood, willows, tamarack, sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

### The Topography of the Immediate Area - (See Topographic Map "B").

Roosevelt Unit #16 location site sits on a relatively flat area near the bottom of the West channel of the Uinta River.

The geologic structure of the location is of the Uinta Formation and consists of light brownish-gray clay (SP-PL) with some sandstone outcrops.

The ground slopes from the Southwest through the site to the Northeast at approximately a 1% grade.

The location is covered with some sparse pasture grasses.

The total surface ownership affected by this location is owned by the Ute Tribe.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B"). An archaeological survey has been performed and will be submitted under separate cover.

13. Lessee's or Operator's Representative

Mr. J. H. Simmons  
Utah-Westar Drilling Ventures, LTD  
P. O. Drawer 420  
Williston, North Dakota 58802-0420  
Telephone (701) 774-0253

14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by Utah-Westar Drilling Ventures, LTD and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

11-18-85  
Date

J. H. Simmons  
J. H. Simmons

WESTAR DRILLING VENTURES LTD.

PROPOSED LOCATION

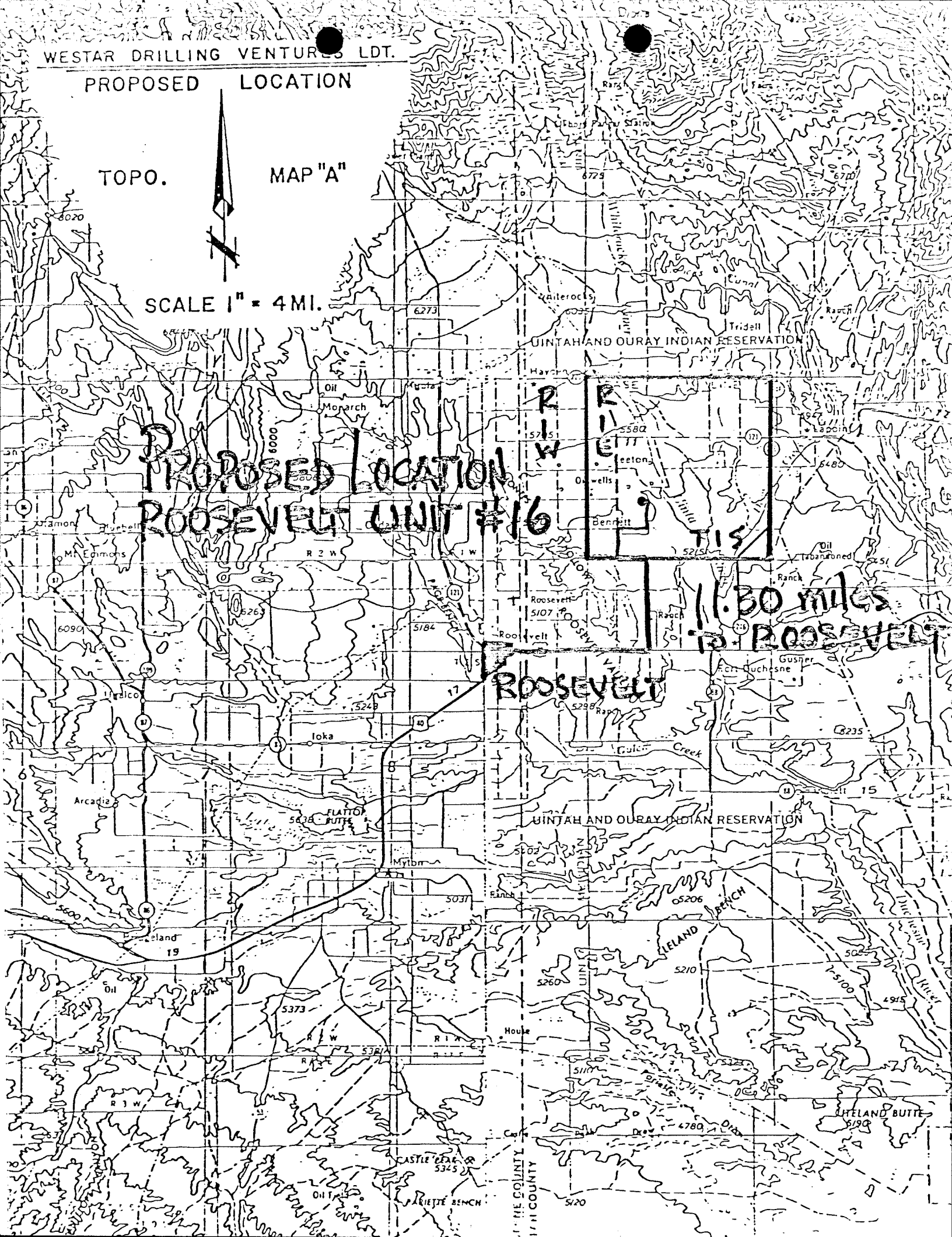
TOPO.

MAP "A"

SCALE 1" = 4 MI.

PROPOSED LOCATION  
ROOSEVELT UNIT #16

11.30 miles  
TO ROOSEVELT



PROPOSED LOCATION

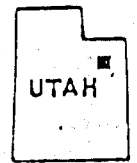
TOPO.

MAP "B"

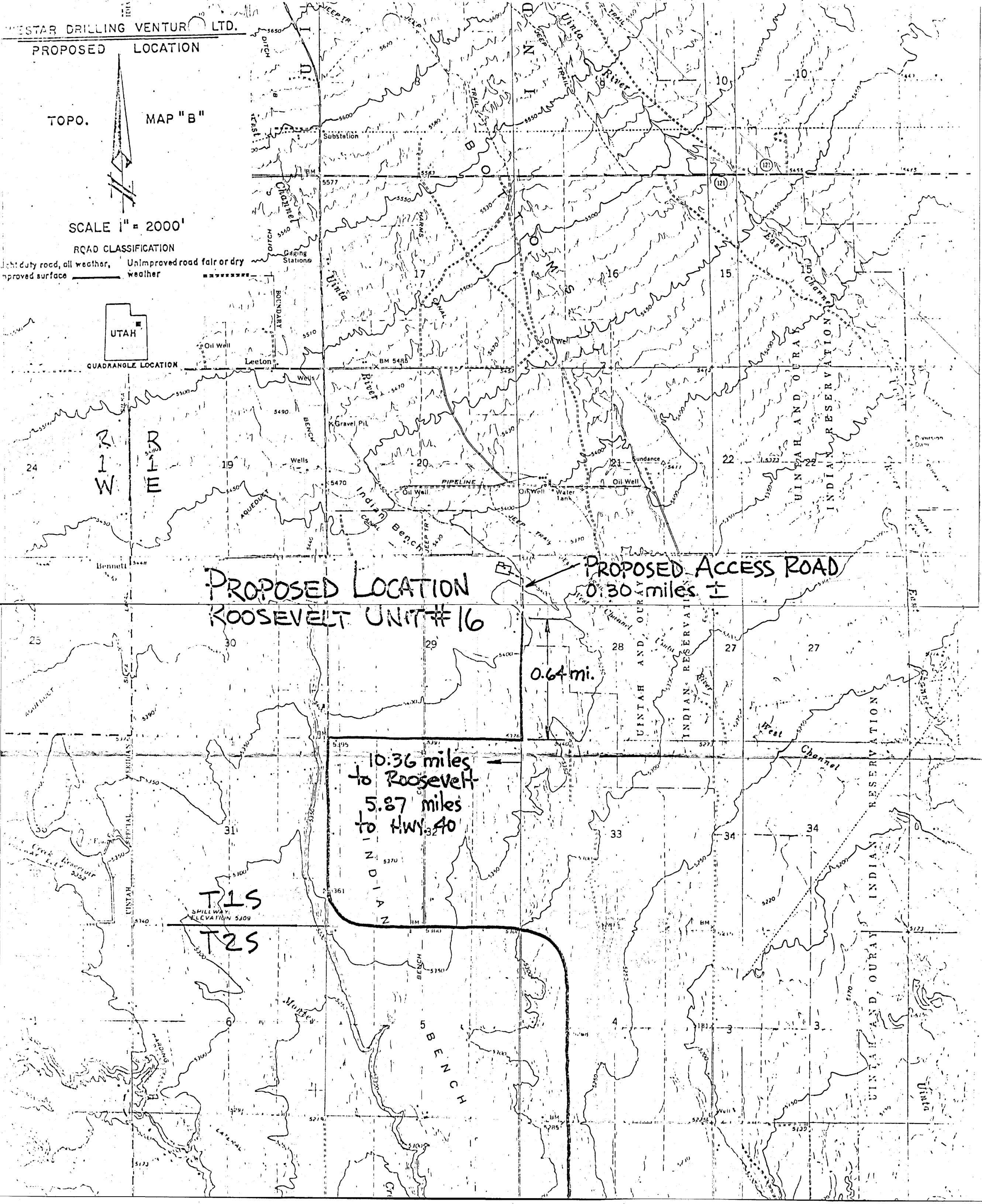
SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, Improved surface  
Unimproved road fair or dry weather



QUADRANGLE LOCATION



PROPOSED LOCATION  
ROOSEVELT UNIT #16

PROPOSED ACCESS ROAD  
0.30 miles ±

0.64 mi.

10.36 miles  
to Roosevelt  
5.87 miles  
to Hwy. 40

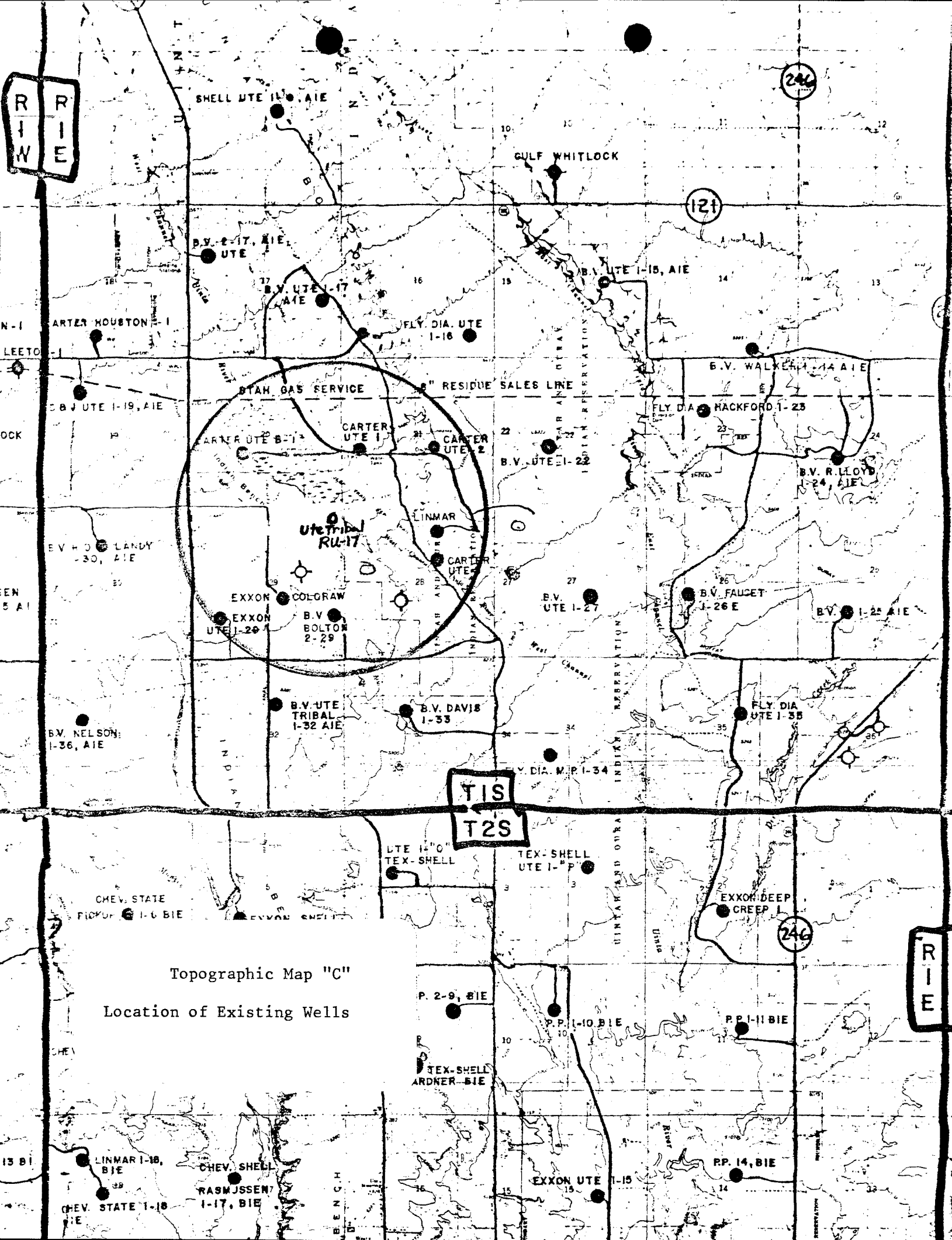
T1S

T2S

UNITA

BENCH

UNITA AND OURAY INDIAN RESERVATION

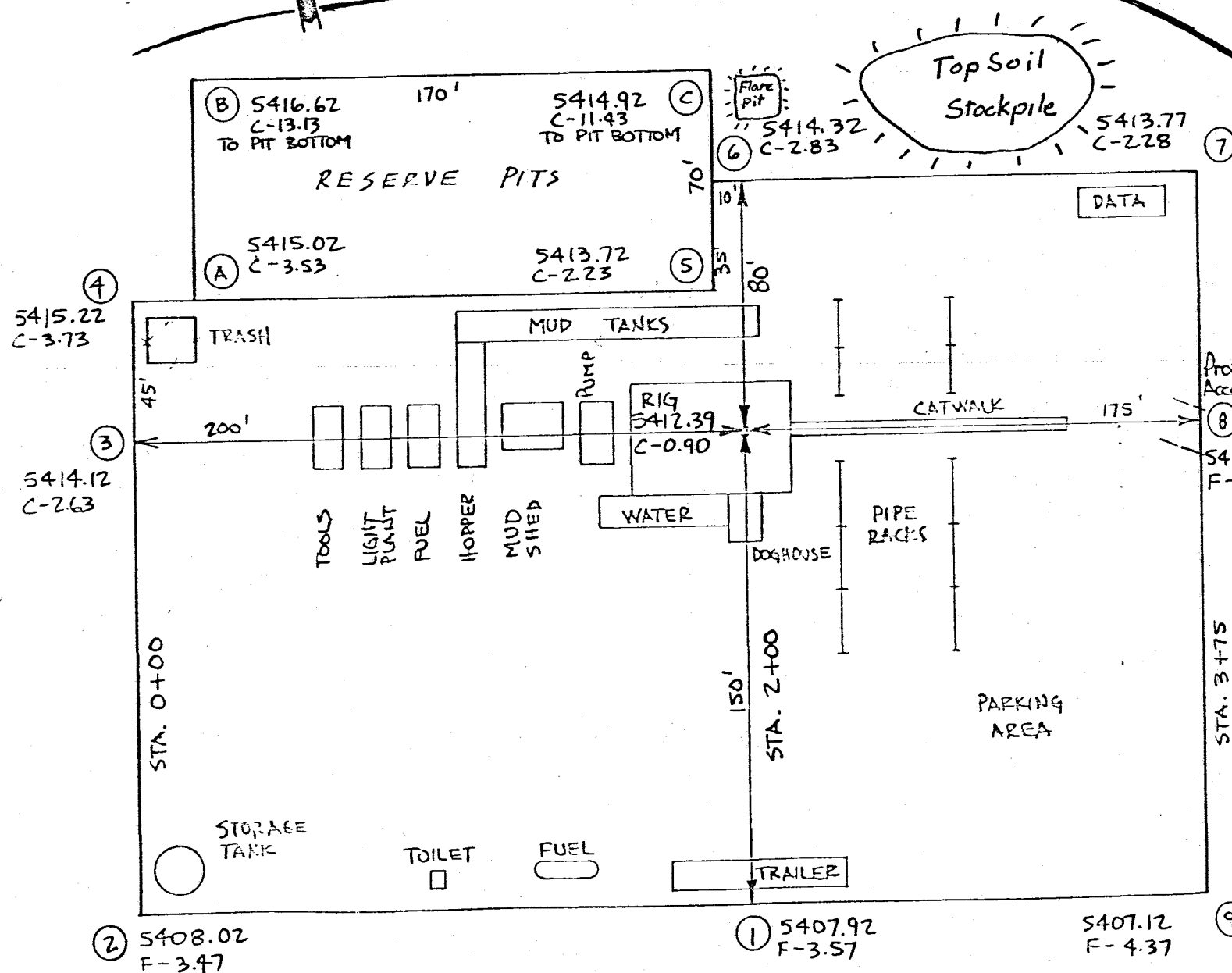


# WESTAR DRILLING VENTURES LTD.

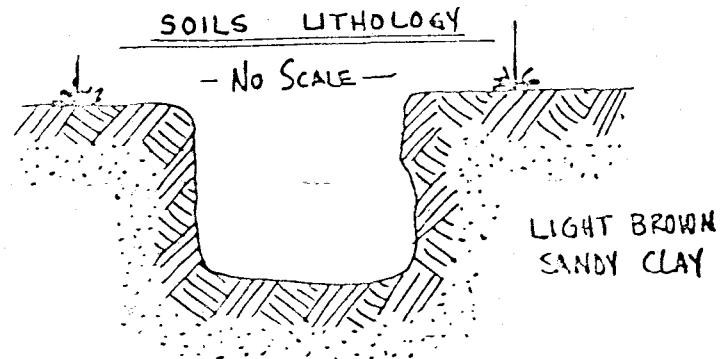
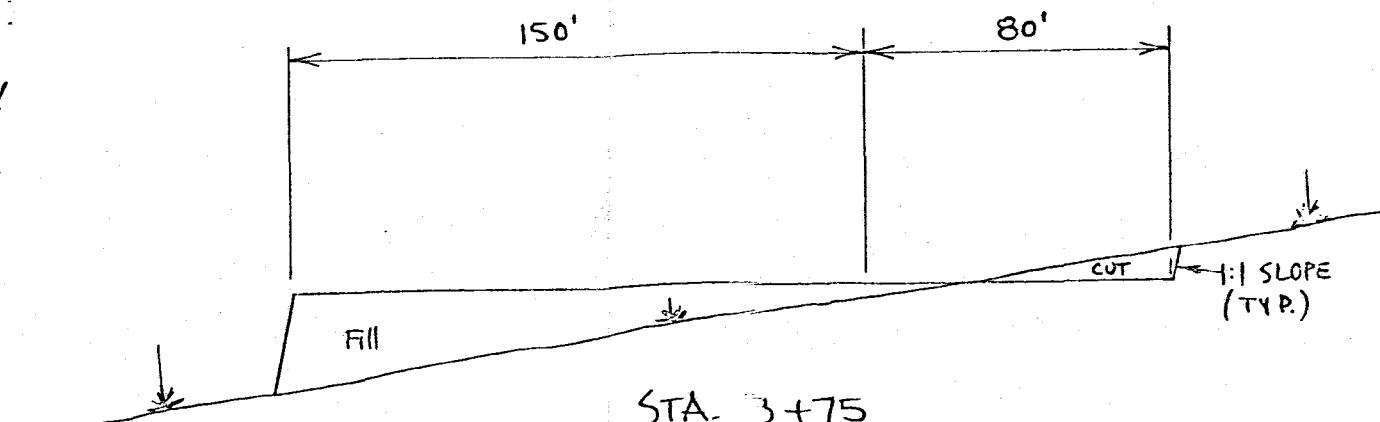
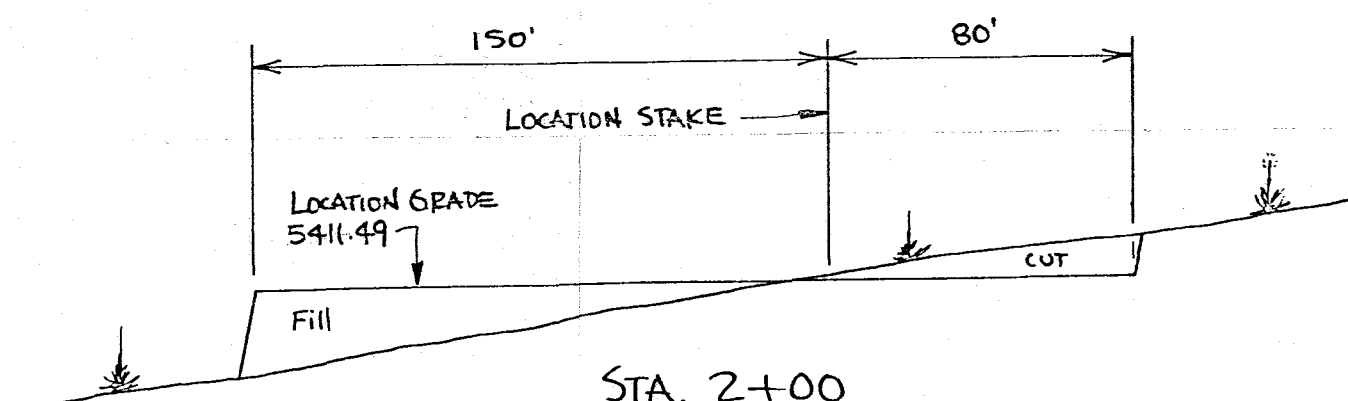
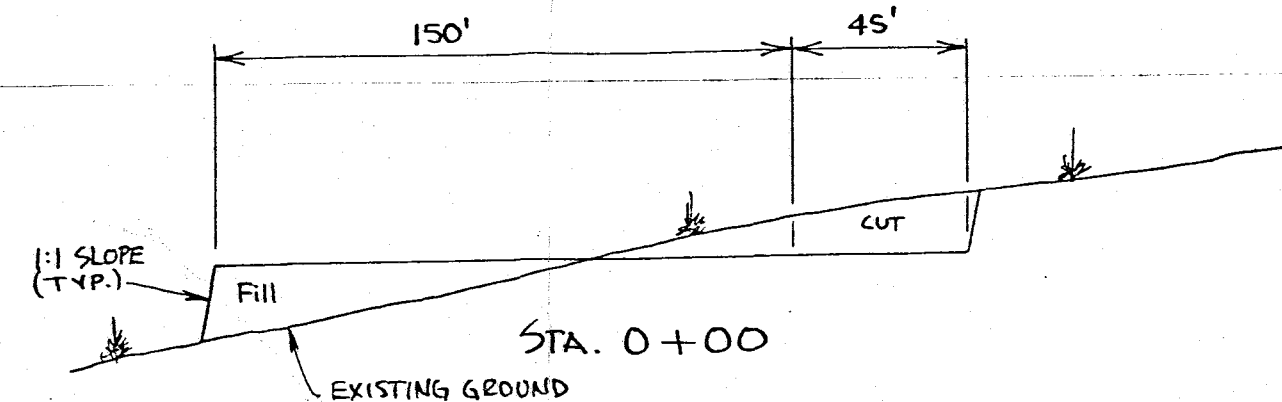
## ROOSEVELT UNIT #16

SCALE: 1" = 50'  
DATE: 10/24/85

Irrigation Ditch



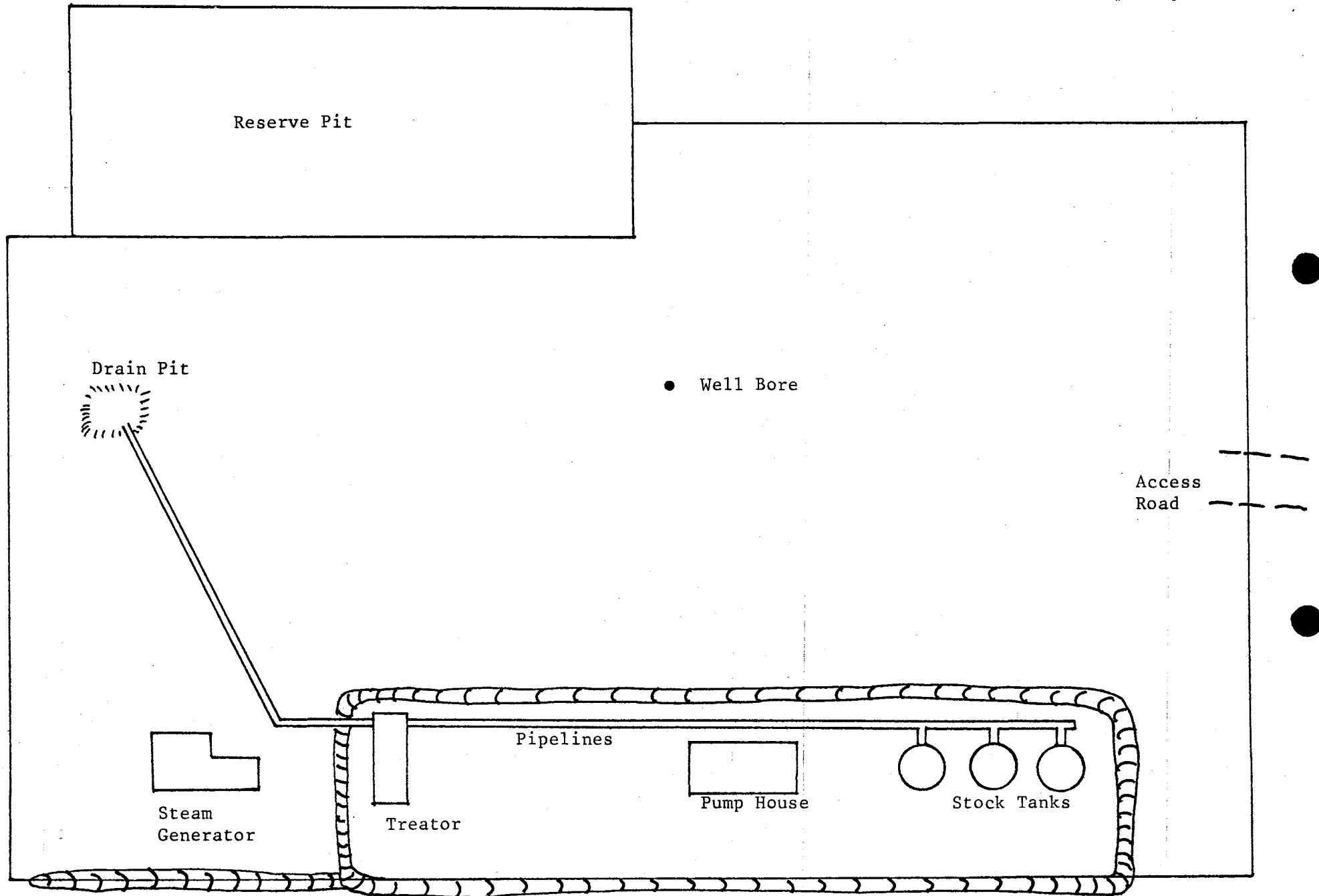
C  
R  
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O  
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S



1" = 10'  
1" = 50'  
SCALES

### APPROXIMATE VOLUMES (Including Pit)

CU YDS. CUT - 5914.0  
CU YDS. FILL - 4396.0  
UN-BALANCE AFTER 20% COMPACTION - 638.0 CU YDS. CUT



Ute Tribal RU-16

Drilling Program

1. Surface Formation and Estimated Formation Tops

The surface formation at this well site is the Dushesne River Formation. The drilling of this well will encounter only three formations:

<u>Formation</u>	<u>Top</u>
Dushesne River	Surface
Uintah	1000'
Green River	5500'

2. Estimated Depth at which Oil, Gas, Water, or Mineral Bearing Zones are Expected to be Encountered

Fresh Water Zones	Dushesne River/Uintah	0 - 2,500
Oil Bearing Zones	Green River Formation	8,000 - 10,500

3. Pressure Control Equipment

See attachment #1 and #2.

This well will be equipped with 10" 5000# WP BOP's containing both pipe rams and blind rams, the well will also have hydril mounted above the BOP's with a 5000# WP. The choke manifold is constructed of 3" pipe and contains both hydraulic and manual gate valves. All valves are N. A. C. E. trimmed valves and have a 5000# WP. Lines will go from the manifold to both the gas buster and the flare pit.

Pressure tests will be conducted prior to drilling out from under the surface casing. BOP's will remain on the well until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and the inspection will be recorded in the daily drilling report.

4. Casing Program and Auxiliary Equipment

1. A kelly cock will be used at all times.
2. A float will be used above bit whenever possible.
3. A PVT, pit volume totalizer, will be used whenever possible.
4. A stabbing valve will be on the rig floor to be stabbed into drill pipe when kelly not in use.



### Surface Casing

Drill 12 1/4" hole to 2500'. Run 2500' of new 8 5/8" 24# K-55 ST&C casing. Cement with 950 sacks Lite cement containing 10#/sack Gilsonite, 1/4#/sack Flocele and 2% CaCl followed by 250 sacks class "A" cement containing 2% CaCl and 1/4#/sack Flocele. Cement will be brought to surface.

### Production Casing

Drill 7 7/8" hole to 10,500'. Run 2000' 5 1/2" 17# N-80 LTC, 4000' 5 1/2" 17# K-55 LT&C and 4500' 5 1/2" 17# N-80 LTC. All casing will either be new or tested hydrostatically to 5000#. Cement with 920 sacks of 50/50 Pozmix cement containing 0.5% Halad-322, 1/4#/sack Flocele and 5% KCL. Cement top will be approximately 5500'.

### 5. Mud Program and Circulating Medium

<u>Depth</u>	<u>Mud Weight</u>	<u>Viscosity</u>	<u>Filtrate</u>
0' 0 2,500'	8.5 - 8.8	40 - 50	Relaxed
Spud with mud composed of gel and lite to control viscosity to maximize hole cleaning. Minimize solids by monitoring solids control equipment.			
2,500' - 7,000'	8.3 - 8.6	27 - 30	Relaxed
Drill out from under surface with fresh water, run high viscosity sweeps for hole cleaning. If hole problems are apparent, mud up as below.			
7,000' - 10,500'	9.1 - 9.4	32 - 38	10 - 15 CC/30 Min.
Mud up with gel and flocculant to create non-dispersed system 9 - 10 Ph with soda. Adjust weight. Maintain as needed to control formation pressure.			

### 6. Coring, Logging and Testing Program

No cores or drill stem tests are planned at this time.

Logging will consist of:

DIL-MSFL      with GR  
VDL  
BHC-Sonic

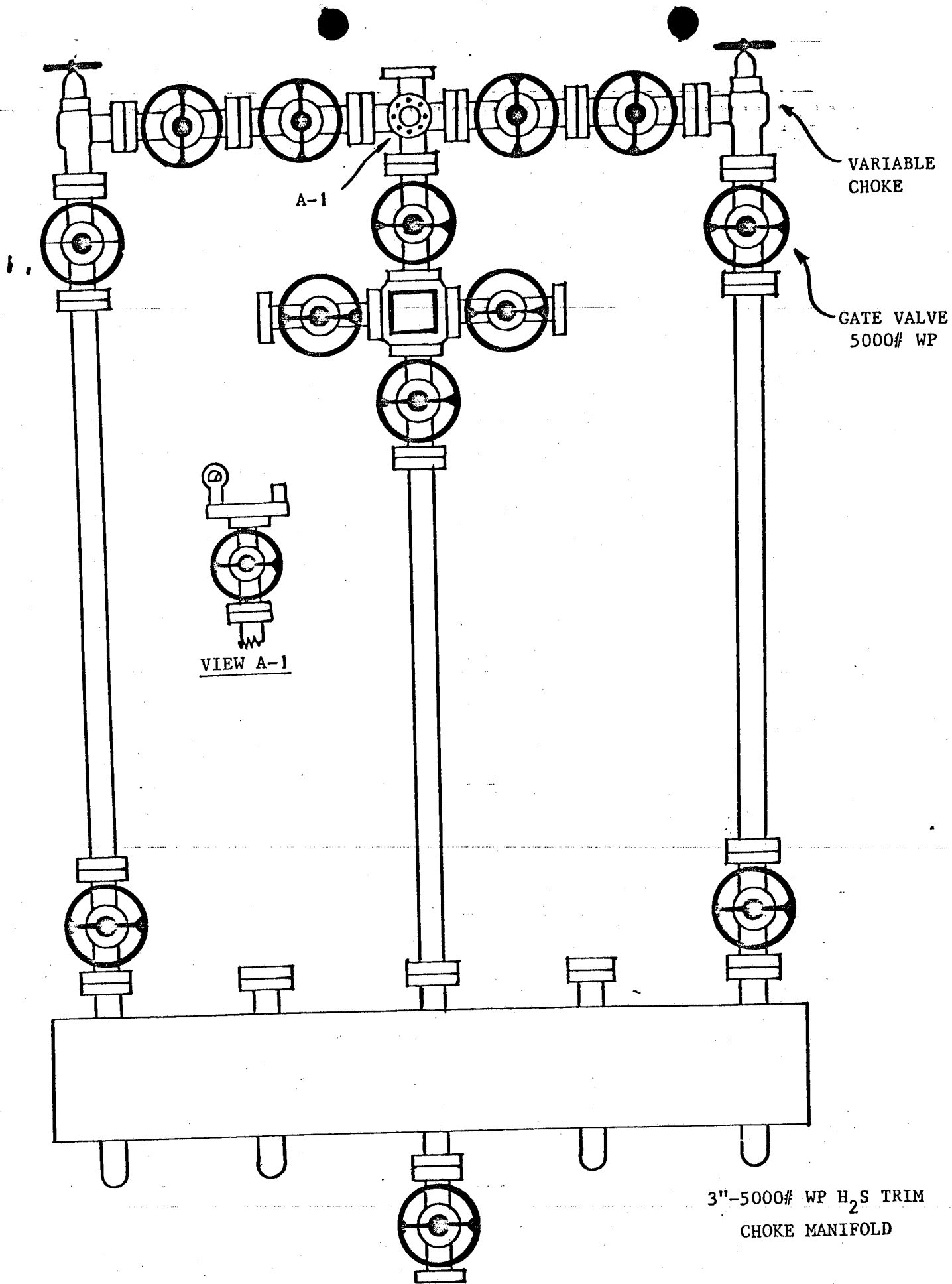
A mud logging unit will be in service prior to drilling the Green River Formation.

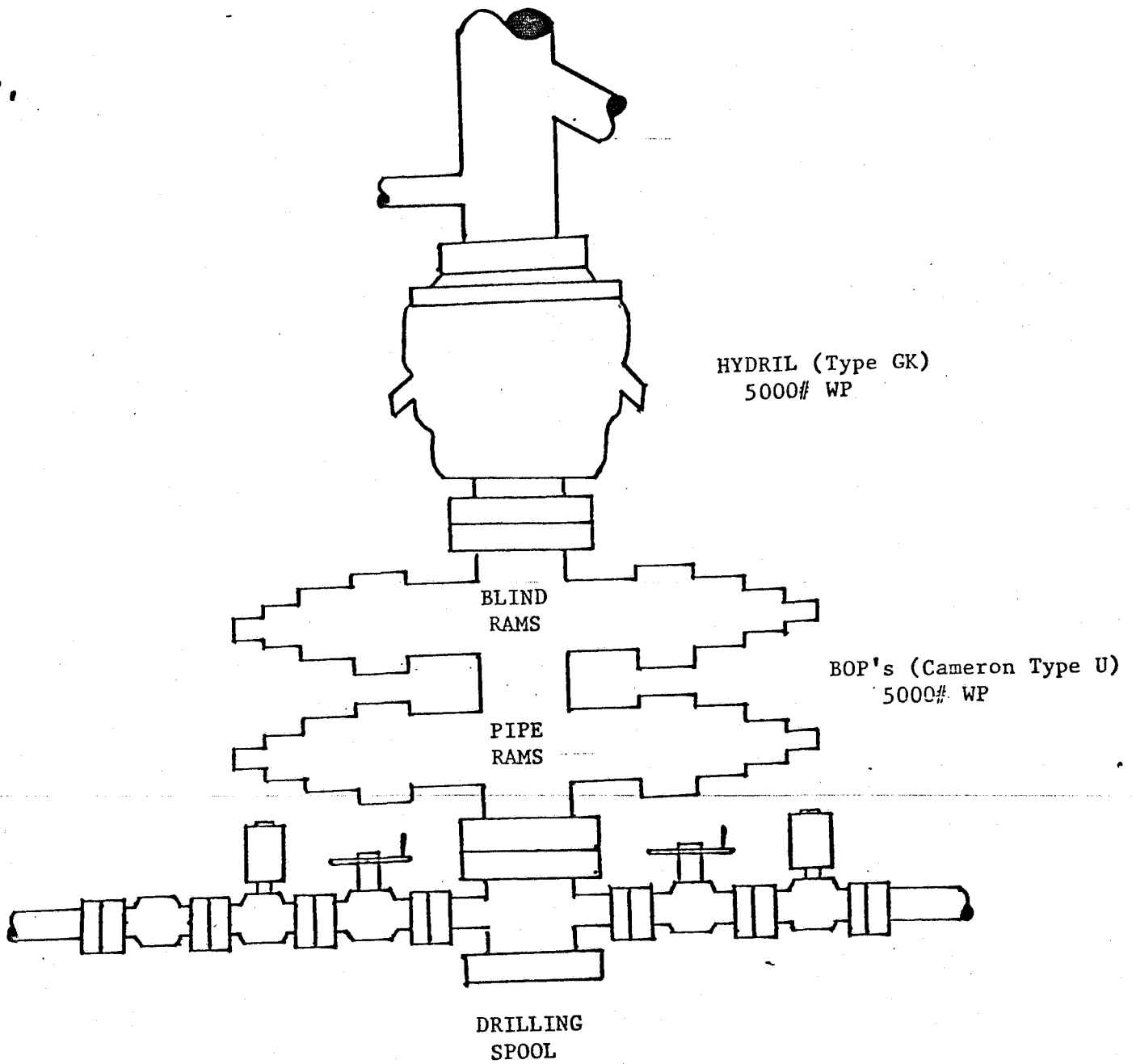
7. Abnormal Conditions, Pressures or Hazards

No abnormal conditions or pressures are anticipated. This is an area which has been drilled extensively with no known problems.

8. Anticipated Starting Date

We would like to start this well as soon as possible. This well should take 30-45 days to be drilled.





BOP STACK  
ATTACHMENT #2

OPERATOR

Utah - Western Drilling Ventures, Ltd.

DATE

12-3-85

WELL NAME

Rosevelt Unit 16

SEC

NE NE 29

T

15

R

1E

COUNTY

Utah

43-047-31699  
API NUMBER

Indian  
TYPE OF LEASE

CHECK OFF:



PLAT



BOND



NEAREST WELL



LEASE



FIELD



POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

P.O.D. approved by BLM 1/17/86  
Need water permit

APPROVAL LETTER:

SPACING:



203  
A-3

Rosevelt  
UNIT



c-3-a

CAUSE NO. & DATE



c-3-b



c-3-c

STIPULATIONS:

1- water



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 20, 1986

Utah-Westar Drilling Ventures, Ltd.  
P. O. Drawer 420  
Williston, North Dakota 58802-0420

Gentlemen:

Re: Well No. Roosevelt Unit 16 - NE NE Sec. 29, T. 1S, R. 1E  
318' FNL, 409' FEL - Uintah County, Utah

Approval to drill the above-referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule 203, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2  
Utah-Westar Drilling Ventures, Ltd.  
Well No. Roosevelt Unit 16  
January 20, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31699.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
Bureau of Indian Affairs  
Dianne R. Nielson

# EXPRESS MAIL ROUTING SLIP

**PAM**

1.20 8:45

TAMI

1-20 9:30

VICKY

1-20 9:35

CLAUDIA

STEPHANE

1-20 2:45

CHARLES

2:52 1-20 cp

## RULA

3:15 1-20 Rym

MARY ALICE

MAP 1-20 4:07

CONNIE

CD 1-21 7:32

MILLIE

ms - 8.00

PAM



# EXPRESS MAIL ROUTING SLIP

PAM  
TAMI  
VICKY  
CLAUDIA  
STEPHANE  
CHARLES  
RULA  
MARY ALICE  
CONNIE  
MILLIE

2-4	7:40
2-10	11:00
	2:25 UC
2-7	9:41 G
2-6	4:06 J
CP	2-7 8:06
Rm	2-7 1:30
MAP	2-7 11:53
MD	2-7 2:25
ML	2-9 8:01

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

PERMIT IN TRIPLICATE  
(Other Instructions on  
reverse side)

Budget Number No. 1-101-1005  
Expires August 31, 1985  
5. TRAIL DESIGNATION AND TRAIL NO.

I-109-IND-5242 5251

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

N/A

9. WELL NO.

RU-16-A1E

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

NE/NE Section 29, T1S, R1E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5412 GR

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Oiler)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Amending APD

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was originally named "Ute Tribal RU-16". The well name should be "Ute Tribal RU-16-A1E". This change is made to keep well numbers consistent.

The source for fresh water to be used in the drilling of this well is in the NE $\frac{1}{4}$  Section 15, T1S, R1W. The water will be secured from Matador Trucking:

The anticipated BHP on this well is approximately 5000# at proposed TD.

RECEIVED  
UTAH STATE OFFICE  
1986 JAN 17 AM 10:00  
DEPT. OF INTERIOR  
BUREAU OF LAND MANAGEMENT

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. H. Simmons*  
J. H. Simmons

TITLE District Superintendent

DATE 1-13-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Utah-Westar Drilling Ventures, Ltd. Well No. RU-16-A1E  
Location Sec. 29 NE/NE T1S R1E Lease No. I-109-IND-5251  
Onsite Inspection Date 11-08-85

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

**A. DRILLING PROGRAM**

1. Any fresh water flows encountered will be reported to Wayne Svejnoha of the Vernal District Office of the BLM.

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

5,000 psi W.P. blind and pipe rams shall be tested to 2,100 psi and the 5,000 psi W.P. hydric shall be tested to 2,100 psi.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

No chromate additives will be used in the drilling fluid without prior approval from the BLM, VDO, BFM.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner

which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Revised October 1, 1985

Date APD Received 11-27-85

CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL

Company/Operator Utah-Westar Drilling Ventures, Ltd.

Well Name & Number Roosevelt 16-A1E

Lease Number I-109-IND-5251

Location NE  $\frac{1}{4}$  NE  $\frac{1}{4}$  Sec. 29 T. 1 S. R. 1 E.

Surface Ownership BIA (Indian Allottee)

## THIRTEEN POINT SURFACE USE PROGRAM:

### Multipoint Requirements to Accompany APD

#### 1. Planned Access Roads

- A. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - two cattleguards and one gate.

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

The operator/lessee or his successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

#### 2. Location of Existing and/or Proposed Facilities

Tank batteries will be placed on the south side of the location near point 1.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

#### 3. Methods for Handling Waste Disposal

\*Burning will not be allowed.

\*Pits are not to be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls, unless otherwise herein provided.

The reserve pit shall be lined with commercial bentonite at 2 lbs. per square ft. or a plastic reinforced liner at 20 mil thickness with a bedding underneath the liner of native soil if construction of the pit encounters rock and 150 bales of straw for bedding material.

\*If the pit is lined, it shall be constructed so as not to leak, break, or allow discharge.

The bottom of the reserve pit shall not be in fill material.

For the following reasons the reserve pit will be lined:



To conserve water and to protect the environment.

Produced waste water will be confined to a lined pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after first production. During the 90-day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

#### 4. Well Site Layout

The reserve pit fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

Well Site Layout: The reserve pit will be located on the northwest corner of the location between points 4 and 5.

The stockpiled topsoil will be stored on the northeast corner of the location near point 7.

Access to the well pad will be from the east near point 8.

Diversion ditch(es) shall be constructed on the north and east sides of the location below the cut slope, draining to the west to east and north to south.

The drainage(s) shall be diverted around the north side(s) of the well pad location.

The northeast corner of the well pad will be rounded off to avoid the irrigation ditch.

#### 5. Plans for Restoration of Surface

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within eight months from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BIA.

An appropriate seed mixture will be determined by the BIA, either as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 15 until the ground freezes.

At such time as the well is plugged and abandoned, the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

The BLM recommends the following procedure for reclamation:

Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to ten inches apart. The seed should be planted between one-half inch deep and three-quarter inch deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling, a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by what-ever means is practical.

6. Other Additional Information

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations for BLM, BIA, FS, DWR, or Private Surface Lands:

The operator or his contractor shall contact the BLM and BIA Offices at (801) 789-1362 (BLM) and (801) 722-2406 (BIA) between 24 and 48 hours prior to construction activities. Contact Al Burch and Bob Fuller.

The BLM and BIA Offices shall be notified upon site completion prior to moving on the drilling rig.

Fence Stipulation:

Each existing fence to be crossed by the right-of-way shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction

the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard may or may not be permanently mounted on concrete bases.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen  
Assistant District Manager  
for Minerals

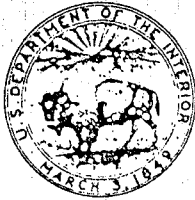
(801) 247-2318

Gerald E. Kenczka  
Petroleum Engineer

(801) 781-1190

R. Allen McKee  
Petroleum Engineer

(801) 781-1368



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

# UINTEAH AND OURAY AGENCY

Fort Duchesne, Utah 84026

(801) 722-2406 Ext. 33, 34

IN REPLY REFER TO:

Real Property Management  
Ten. and Mgmt.

January 22, 1986

Westar Drilling Venture Limited  
3900 Thanksgiving Tower  
1601 Elm Street  
Dallas, Texas 75201

Attention: Duane D. Fadness, Landman

Gentlemen:

This is your authority to proceed with the construction of a access road and  
a well site # RU 16 located in the Sections 28 & 29,  
T1S, R1E, U.S.B. & M.

Permission is given pending completion of all right-of-way requirements as contained in 25 CFR 169, and as authorized by Tribal Resolution No. \_\_\_\_\_ dated January 22, 1986 .

When construction has been completed please submit survey maps, an original and three copies, affidavit of completion and certification of same.

Sincerely

Superintendent



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Utah-Westar Drilling Ventures, LTD

3. ADDRESS OF OPERATOR

P. O. Drawer 420, Williston, ND 58802-0420

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

318' FNL, 409' FEL, Section 29, Township 1S, Range 1E

At proposed prod. zone

NE/NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 7 miles NE of Roosevelt, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

318'

16. NO. OF ACRES IN LEASE

~~320~~ 80

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

10,500'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5412' GR

22. APPROX. DATE WORK WILL START\*

As soon as possible

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	2,500	1200 Sacks
7 7/8	5 1/2	17	10,500	920 Sacks

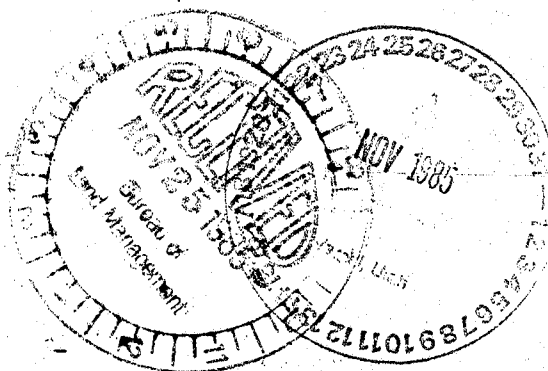
4304731699

SEE ATTACHED.

RECEIVED

FEB - 3 1986

DIVISION OF OIL  
& MINING



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*J. H. Simmons*

TITLE

District Superintendent

DATE

11-18-85

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

*Don Alford*

TITLE

ASSOCIATE

DISTRICT MANAGER

DATE

01-31-86

CONDITIONS OF APPROVAL, IF ANY:

Ut 080-6M - 22

*B.L.M. Div. of Oil, Gas & Mining*

\*See Instructions On Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5242	
2. NAME OF OPERATOR Utah-Westar Drilling Ventures, LTD		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal	
3. ADDRESS OF OPERATOR P. O. Drawer 420, Williston, ND 58802-0420		7. UNIT AGREEMENT NAME Roosevelt Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 318' FNL, 409' FEL, Section 29, Township 1S, Range 1E		8. FARM OR LEASE NAME N/A	
14. PERMIT NO. 43047		9. WELL NO. RU-16-A1E	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5412 GR		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NE Section 29, T1S, R1E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Amending APD	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

This well was originally named "Ute Tribal RU-16". The well name should be "Ute Tribal RU-16-A1E". This change is made to keep well numbers consistent.

The source for fresh water to be used in the drilling of this well is in the NE $\frac{1}{4}$  Section 15, T1S, R1W. The water will be secured from Matador Trucking.

The anticipated BHP on this well is approximately 5000# at proposed TD.

18. I hereby certify that the foregoing is true and correct

SIGNED J. H. Simmons TITLE District Superintendent DATE 1-13-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**POSTED**  
DA-0186Rec'd 1-16-86  
1-16-86

CHIEF, BRANCH OF FLUID MINERALS:

DESIGNATION OF AGENT

The undersigned is, on the records of the Bureau of Land Management, Unit Operator under the Roosevelt Unit Unit Agreement dated November 7, 1950, No. 1-Sec. No. 886, approved October 30, 1951 and hereby designates:

NAME: Westar Drilling Venture, Limited  
ADDRESS: 3900 Thanksgiving Tower  
Dallas, TX 75201

as its agent, with full authority to act in its behalf in complying with the terms of the Unit Agreement and regulations applicable thereto and on whom the Supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to drilling, testing, and completing the Ute Tribal RU-16-A1E Well in the NE~~1~~NE~~4~~ Sec. 29 - Township 1 South - Range 1 East, Uintah County, Utah.

It is understood that this Designation of Agent does not relieve Unit Operator of responsibility for compliance with the terms of the Unit Agreement and the Oil and Gas Operating Regulations. It is, also, understood that this Designation of Agent does not constitute an assignment of any interest under the Unit Agreement or any lease committed thereto.

In case of default on the part of the designated agent, the Unit Operator will make full and prompt compliance with all regulations, lease terms, or orders of the secretary of the Interior or his representative.

The Unit operator agrees promptly to notify the Chief of the Fluid Minerals Branch of any change in the designated agent.

This Designation of Agent is deemed to be temporary and in no manner a permanent arrangement.

This designation is given only to enable the agent herein designated to drill the above specified unit well. Unless sooner terminated, this designation shall terminate when there is filed in the appropriate office of the Bureau of Land Management a completed file of all required Federal reports pertaining to the subject well. It is also understood that this Designation of Agent is limited to field operations and does not cover administrative action requiring specific authorization of the Unit Operator.

UNIT OPERATOR:

Walker Energy Group

Date: 1-15-85By: Michael Dubursson  
Michael Dubursson - Vice  
President of Land**APPROVED - EFFECTIVE** JAN 17 1986**CHIEF, BRANCH OF FLUID MINERALS  
BUREAU OF LAND MANAGEMENT**

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

RECEIVED  
MAR 09 1987

3162.35  
U-820  
I-109-IND-5251

March 3, 1987

DIVISION OF  
OIL, GAS & MINING

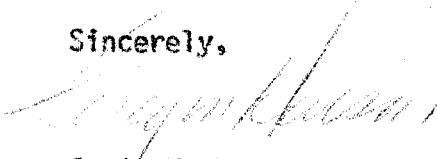
Utah-Westar Drilling Ventures LTD  
P.O. Drawer 420  
Williston, ND 58802-0420

Re: Rescind Application for Permit to Drill  
Well No. R U 16  
Section 29, T1S, R1E  
Uintah County, Utah  
Lease No. I-109-IND-5251

The Application for Permit to Drill the referenced well was approved on January 31, 1986. Since that date, no known activity has transpired at the approved location. Under current District policy, Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

  
Craig M. Hansen  
ADM for Minerals

bcc: State Div. O G & M  
well file  
U-922/943  
BIA

Miermann:plb



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

031632

March 12, 1987

Utah-Westar Drilling Ventures LTD  
P.O. Drawer 420  
Williston, ND 58802-0420

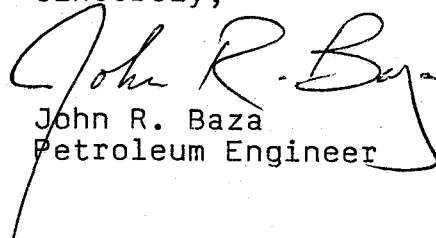
Gentlemen:

RE: Well No. Roosevelt Unit RU-16-A1E, Sec.29, T.1S, R.1E,  
Uintah County, Utah, API NO. 43-047-31699

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

  
John R. Baza  
Petroleum Engineer

sb  
cc: BLM-Vernal  
D. R. Nielson  
R. J. Firth  
Well file  
0327T-63

870317